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Risk-Based Inspection Methodology

Part 2—Probability of Failure Methodology

Annex 2.G— Bibliography

32.G.1 **General**

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32.G.2 **Bibliography Tables**

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